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CORRECTION

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Correction to: An efficient hybrid model for thermal analysis of deep borehole heat exchangers

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After publication of our article it was brought to our attention that we had omitted to include the credit line for Figure 1. The corrected Figure 1 caption with the credit line is given below:

"Schematic of heat transfer process for deep borehole heat exchanger: inverse loop (left) and forward loop (right). Reproduced with permission from Elsevier from Bär et al. Energy Procedia 76 (2015) 351–360; this work is licensed under the CC BY-NC-ND license (http://creativecommons.org/licenses/by-nc-nd/4.0/)."

There were a number of errors found in the references section. The corrected references are given in this Correction article.

We apologize to readers for these errors.

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